Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2011 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	169,959			281,139	14,365	15,418	447,817	2,228	0	1,073,963
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	62,668	-589	13,623	6,347		-23,996	16,847	4,344	84,854	97,305
Pentanes Plus	7,549	-589		32		-622	5,180	49	2,385	11,888
Liquefied Petroleum Gases	55,119		13,623	6,315		-23,374	11,667	4,296	82,468	85,417
Ethane/Ethylene	27,252		637	13		-1,618	-	_	29,520	23,115
Propane/Propylene	17,872		17,359	5,325		-14,590	-	3,945	51,201	34,765
Normal Butane/Butylene	4,567		-4,629	704		-7,117	6,522	351	886	20,533
Isobutane/Isobutylene	5,428		256	273		-49	5,145	-	861	7,004
Other Liquids		30,238		45,750	-1,953	14,923	53,683	4,975	454	271,154
Other Hydrocarbons		30,241		101	4,502	2,943	28,959	2,942	0	22,296
Hydrogen				_	5,361		5,361	_,	0	
Oxygenates (excluding Fuel Ethanol)		1,717		_	81	120	100	1,578	0	851
Renewable Fuels (including Fuel Ethanol)		28,524		8	-883	2,808	23,477	1,364	0	21.410
Fuel Ethanol ⁵		28,524		5	-1,116	2,732	23,317	1,364	0	20,672
Renewable Fuels Except Fuel Ethanol				3	233	76	160	-,00	Ö	738
Other Hydrocarbons	1			93	-57	15	21	_	0	35
Unfinished Oils				21,648		2,389	18,805	_	454	83,198
Motor Gasoline Blend.Comp. (MGBC)		-3		24,001	-6,455	9,591	5,919	2,033	0	165,651
Reformulated		_		6,787	1,561	1,878	6,372	98	Ö	57,019
Conventional		-3		17,214	-8,016	7,713	-453	1,935	Ö	108,632
Aviation Gasoline Blend. Comp				-		0	0	-	0	9
Finished Betreleum Bundunts			507.007	07.000	7 574	0.504		74 700	507.455	000.050
Finished Petroleum Products		11	537,807	37,333	7,571	3,504		71,763	507,455	360,950
Finished Motor Gasoline		11	268,797	3,190	7,571	5,955		12,833	260,782	69,368
Reformulated		_	89,669	0.400	488	6		133	90,018	475
Conventional		11	179,128	3,190	7,083	5,949		12,700	170,764	68,893
Finished Aviation Gasoline			526	3		102			427	1,198
Kerosene-Type Jet Fuel			42,207	2,000		-1,715		3,906	42,016	41,494
Kerosene			925	10.001		176		235	531	2,609
Distillate Fuel Oil ⁶			133,454	10,091	0	-2,247		22,774	123,018	162,205
15 ppm sulfur and under ⁷			115,539	5,790	0	6,354		15,640	99,335	114,138
Greater than 15 ppm to 500 ppm sulfur			4,373	367	-	-1,257		5,885	112	10,899
Greater than 500 ppm sulfur	1		13,542	3,934		-7,344		1,249	23,571	37,168
Residual Fuel Oil ⁸			17,114	14,121		-2,295		14,229	19,301	38,991
Less than 0.31 percent sulfur			1,335	3,009		-146		NA NA	NA NA	4,225
0.31 to 1.00 percent sulfur			2,148	1,785		-997		NA	NA NA	7,462
Greater than 1.00 percent sulfur			13,631	9,327		-1,152		NA	NA 16 145	27,304
Petrochemical Feedstocks			10,665	5,546		66		_	16,145	2,585
Naphtha for Petro. Feed. Use			6,728	1,187		184		_	7,731	1,816
			3,937	4,359		-118 46		1 401	8,414	769
Special Naphthas			1,313 4,620	363 900		-479		1,431	199 4,213	1,078
Lubricants			240	150		-479 -2		1,786	238	7,724
Waxes Petroleum Coke			25,976	399		-2 1,256		154 13,852		451 10,080
			18,890	399					11,267 4,181	10,080
Marketable			7,086	399		1,256		13,852	7,086	10,080
Catalyst			9,665	543						
Asphalt and Road Oil				543		2,739		540	6,929	22,663
Still Gas Miscellaneous Products			19,938 2,367	10		 -98		 25	19,938 2,450	 504
Total	232,627	29,660	551,430	370,569	19,983	9,849	518,347	83,310	592,763	1,803,372

⁼ Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."